Daily Operations: 24 HRS to 25/04/2009 05:00

Wellbore Name

		COBIA A19A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan	'	
Drilling and Comple	etion	D&C		
Target Measured I	Depth (mKB)	Target Depth (TVD) (mKB)		
3,187.80		2,456.53		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08019.1.01		14,392,964		
Daily Cost Total		Cumulative Cost	Currency	
404,568		4,956,288	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
24/04/2009 05:00		25/04/2009 05:00	11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH & L/D mud motor & BHA. Service rig. P/U and M/U 8-1/2" RSS BHA. Drill 8-1/2" hole from 731mMD to 1063m. Last survey: 4.2m above, 4.3m right

Activity at Report Time

Drilling 8-1/2" hole at 1063m

Next Activity

Continue to drill 8-1/2" hole

Daily Operations: 24 HRS to 26/04/2009 05:00

Wellbore Name

COBIA A19A

		CODIA A 19A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)		
3,187.80		2,456.53		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/0	8019.1.01	14,392,964		
Daily Cost Total		Cumulative Cost	Currency	
404,568		5,360,856	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
25/04/2009 05:00		26/04/2009 05:00	12	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 1063m to 1728m. Last survey: 2.0m above, 2.1m right

Activity at Report Time

Drilling 8-1/2" hole at 1728mMD

Next Activity

Continue to drill 8-1/2" hole

ExxonMobil Use Only Page 1 of 6 Printed on 28/04/2009

Daily Operations: 24 HRS to 27/04/2009 05:00

Wellbore Name

COBIA A19A

		COBIA A19A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
3,187.80		2,456.53		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08019.1.01		14,392,964		
Daily Cost Total		Cumulative Cost	Currency	
413,290		5,774,146	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
26/04/2009 05:00		27/04/2009 05:00	13	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 1728m to 2280m. Last survey: 0.5m below, 0.6m right Shutdown drilling from 18:15 to 02:15 due to high winds (over 60knots).

Activity at Report Time

Drilling 8-1/2" hole at 2280mMD

Next Activity

Continue to drill 8-1/2" hole

Daily Operations: 24 HRS to 28/04/2009 05:00

Wellbore Name

COBIA A19A

		CODIA A 19A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
3,187.80		2,456.53		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/08019.1.01		14,392,964		
Daily Cost Total		Cumulative Cost	Currency	
430,833		6,204,979	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
27/04/2009 05:00		28/04/2009 05:00	14	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 8-1/2" hole from w/ 8-1/2" Anadril RSS BHA from 2280m 3050m. Last survey: 3.5m above, 3.3m right. TOL observed at 3041mMD (2354mTVD). Top of Lakes Entrance formation observed at 2821mMD (2211mTVD).

Activity at Report Time

Drilling 8-1/2" hole at 3050mMD

Next Activity

Continue to drill 8-1/2" hole

ExxonMobil Use Only Page 2 of 6 Printed on 28/04/2009

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

		MARLIN A23		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform		Imperial Snubbing Services	
Primary Job Type		Plan	·	
Workover		Pull 4 1/2" completion, run 3 1/2" completion	on	
Target Measured D	Depth (mKB)	Target Depth (TVD) (mKB)		
2,350.09				
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount	
9	0017342	2,800,000		
Daily Cost Total		Cumulative Cost	Currency	
65,538		1,155,090	AUD	
Report Start Date/	Time	Report End Date/Time	Report Number	
24/04/2009 06:00		25/04/2009 06:00	14	

Management Summary

Rih with 3-1/2" 13 Cr completion and land out onto the 4-1/2" tubing stub at 2341.4m

Circulated wellbore to Inhib 8.9 ppg brine, 270 bbl's. M/u tubing hanger space out assembly.

Rih and land hanger. Test hanger seals to 5000 psi, solid test. Test SSSV to 1000 psi 15 min, solid test. Waiting on weather winds gusting of 42 knots.

Activity at Report Time

Waiting on weather

Next Activity

Run n-test tool and set packer

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

WEST KINGSIGH WE

		WEST KINGFISH WS	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform		Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonn	nent Only	Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80005068		1,835,699	
Daily Cost Total		Cumulative Cost	Currency
84,173		1,138,713	AUD
Report Start Date/Time		Report End Date/Time	Report Number
24/04/2009 06:00		25/04/2009 06:00	14

Management Summary

Completed Casing cut @ 763. Recover 7-5/8" casing. Change out top ram block back to VBR's & pressure test. RIH with mule shoe & conduct 73 bbl cement job. Wait on cement samples to harden.

Activity at Report Time

Wait on cement.

Next Activity

TAG TOC & pressure test.

Daily Operations: 24 HRS to 26/04/2009 06:00

Wellbore Name

MARLIN A23

		WANLIN A23		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform		Imperial Snubbing Services	
Primary Job Type		Plan	'	
Workover		Pull 4 1/2" completion, run 3 1/2" completion		
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)		
2,350.09				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90017342		2,800,000		
Daily Cost Total		Cumulative Cost	Currency	
61,417		1,216,507	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
25/04/2009 06:00		26/04/2009 06:00	15	

Management Summary

WOW. Rih with N test tool and set the ARC Pkr. Test Pkr on the backside, solid test. POOH with N-Test tool ran Pump out plug in XN nipple and set two way check in tubing hanger. R/D and pack up as much as we can to backload. Weather came up again winds in excess of 40 knots Crane activity S/D

Activity at Report Time

Waiting on weather winds too high to run crane

Next Activity

R/D bop's and install wellhead

ExxonMobil Use Only Page 3 of 6 Printed on 28/04/2009

Daily Operations: 24 HRS to 26/04/2009 06:00

Wellbore Name

		WEST KINGFISH W5	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform		Imperial Snubbing Services
Primary Job Type		Plan	
Plug and Abandonm	nent Only	Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
80	0005068	1,835,699	
Daily Cost Total		Cumulative Cost	Currency
72,516		1,211,229	AUD
Report Start Date/Time		Report End Date/Time	Report Number
25/04/2009 06:00		26/04/2009 06:00	15

Management Summary

Wait on cement. Service boat, Lady Karri-Ann. RIH & TAG TOC @ 676m. Conduct 17 bbl top up cement job. Wait on cement. RIH & TAG TOC @ 616.5m. Circulate well to inhibited seawater. Pressure cement plug to 1000 psi. Test solid. Service Boat, Far Scandia. Wait on weather conditions to improve, 45+ knot winds gusting up to 55+ knots.

While waiting on weather, lubricate S/A & P/A full with ISW on the WKF W-12 well.

Activity at Report Time

Wait on weather.

Next Activity

POOH with 4" drill pipe & rig down BOP's

Daily Operations: 24 HRS to 27/04/2009 06:00

Wellbore Name

		MARLIN A23		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform		Imperial Snubbing Services	
Primary Job Type		Plan	,	
Workover		Pull 4 1/2" completion, run 3 1/2" completi	ion	
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
2,350.09				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90	0017342	2,800,000		
Daily Cost Total		Cumulative Cost	Currency	
61,417		1,277,924	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
26/04/2009 06:00		27/04/2009 06:00	16	

Management Summary

R/d the BOP stack and remove from under the rig A frame. Weather hit 65+knots winds S/D all operations pulled crews inside. Weather still at 6:00A.M. 45 to 55knots

Activity at Report Time

Waiting on weather

Next Activity

Finish R/D riser and N/U tree

Daily Operations: 24 HRS to 27/04/2009 06:00

Wellbore Name

WEST KINGFISH W5

Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform		Imperial Snubbing Services
Primary Job Type		Plan	'
Plug and Abandonment Only		Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
800	05068	1,835,699	
Daily Cost Total		Cumulative Cost	Currency
68,169		1,279,398	AUD
Report Start Date/Time		Report End Date/Time	Report Number
26/04/2009 06:00		27/04/2009 06:00	16
			

Management Summary

Wait on weather conditions to improve. 55 knot winds

Activity at Report Time

Wait on weather.

Next Activity

POOH with 4" drill pipe & rig down BOP's

ExxonMobil Use Only Page 4 of 6 Printed on 28/04/2009

Daily Operations: 24 HRS to 28/04/2009 06:00

Wellbore Name

MARLIN A23

		MARLIN A23		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform		Imperial Snubbing Services	
Primary Job Type	•	Plan	-	
Workover		Pull 4 1/2" completion, run 3 1/2" completi	ion	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,350.09				
AFE or Job Numbe	r	Total Original AFE Amount	Total AFE Supplement Amount	
90	017342	2,800,000		
Daily Cost Total		Cumulative Cost	Currency	
52,743		1,330,666	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
27/04/2009 06:00		28/04/2009 06:00	17	

Management Summary

WOW. N/d riser sections. Terminate control line. N/u tree. Test void to 5000 psi 15 min, good test. Test SRL seals, 800 psi, good test. R/u Wireline. Recover plug at 2327.7m. R/d W/L for load out. Test tree cap, OK. Finished with well workover program at 0600 hrs. Continue R/D rig for demob.

Activity at Report Time

Continue with R/D rig

Next Activity

Continue R/D rig

Daily Operations: 24 HRS to 28/04/2009 00:00

Wellbore Name

WEST KINGFISH W5

		WEST KINGFISH WS	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform		Imperial Snubbing Services
Primary Job Type		Plan	,
Plug and Abandonment Only		Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
8	0005068	1,835,699	
Daily Cost Total		Cumulative Cost	Currency
68,378		1,347,776 AUD	
Report Start Date/Time		Report End Date/Time	Report Number
27/04/2009 06:00		28/04/2009 00:00	17

Management Summary

Continue to wait on weather conditions to improve. POOH with cementing string from 615m to surface. Nipple down 13-5/8" BOP's & riser section. Install Abandonment flange & pressure test. Install deck grating above well head & hand well back to production.

Activity at Report Time

Next Activity

ExxonMobil Use Only Page 5 of 6 Printed on 28/04/2009

Daily Operations: 24 HRS to 25/04/2009 06:00

Wellbore Name

		PERCH 3			
Rig Name	Rig Type	Rig Service Type	Company		
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger		
Primary Job Type		Plan			
Well Servicing Workover		Replace SC-SSV & Pressure Survey			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
	1,160.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
90017166		75,000	140,000		
Daily Cost Total		Cumulative Cost	Currency		
13,993		172,153	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
24/04/2009 06:00		25/04/2009 06:00	14		

Management Summary

Travel to Perch from Longford on the 07:00 flight however on arrival at Perch there appeared to be a Gas cloud coming out from under the Helipad and a slick of some substance leaving the Platform. We made several passes around the Platform keeping at a safe distance and up wind to survey and try to ascertain where the problem was coming from. It was decided to call Production control to have the Platform shut down, it was also decided not to put anyone at risk and return to the Heliport. On arrival at longford I informed our Superintendent of the situation. I was then informed that it had been reported by the Bream A Supervisor and that the damage control team including the WellWork Supervisor were to travel to Bream A where they would put a plan together for boarding the Platform and reporting the findings. The plan was put together and submitted to the Superintendents and approved, we flew to Perch and with breathing apparatus two production personnel made their way down stairs at this point in time it was apparent that the breathing apparatus was not required and we found that a Flow line had a hole in it, this was the root cause of the problem, traveled back to Bream A / Longford.

Activity at Report Time

SDFN

Next Activity

Packing up the Wireline spread ready to ship off.

Dail	y Operat	ions: 2	4 HRS	to 28	/04/200	09 06:00
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Wellbore Name

WEST KINGEISH W12

		WEST KINGFISH WIZ			
Rig Name	Rig Type	Rig Service Type	Company		
Primary Job Type		Plan			
Plug and Abandonment Only		Plug and Abandon			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
2,307.00					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80005215		1,570,557			
Daily Cost Total		Cumulative Cost	Currency		
0			AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
28/04/2009 00:00		28/04/2009 06:00	1		

Management Summary

Prepare rig ready for skidding. Skid Rig-22 from W-5 to W-12 well center.

Activity at Report Time

Skid rig South 2 meter to W-12 well center.

Next Activity

Rig up wire line onto well head.

ExxonMobil Use Only Page 6 of 6 Printed on 28/04/2009